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STATE ELECTRICITY COMMISSION ACT, No. 6377

State Electricity Commission (Amendment) Act 1979 No. 9296

Pursuant to the Sixth Schedule of the *State Electricity Commission Act 1958* as amended the State Electricity Commission hereby gives notice of the tariffs, the Ordinary Conditions for the Supply of Electricity and the terms and conditions in respect to Standby and Parallel Supplies and to Interruptible Supplies on which the State Electricity Commission supplies electricity to customers. These conditions are in addition to the Standard Tariff Conditions published in the Victorian Government Gazette No. 80 of 17 August 1983 and that part of the publication in the Victorian Government Gazette No. 92 of 14 September 1983 headed Tariff H Supplies Supplementary Tariff Conditions. That part of the Victorian Government Gazette No. 92 of 14 September headed Standby and Parallel Supplies Supplementary Tariff Conditions is hereby repealed.

The following electricity tariffs will apply to accounts for meters scheduled for reading on or after—

- 27 August 1984 for customers billed on a monthly basis
- 25 September 1984 for customers billed on a two-monthly basis
- 19 October 1984 for customers billed on a quarterly basis

DOMESTIC

Tariff GD: Single Residential	
First 120 kWh/quarter	18.97 c/kWh
Next 900 kWh/quarter	7.63 c/kWh
Balance	8.41 c/kWh
Minimum Charge	\$16.65/quarter
Tariff GR: Multiple Residential	
First 15 000 kWh/quarter	11.06 c/kWh
Balance	8.41 c/kWh
Supply Charge	\$23.70/quarter
Tariff Y. J: Storage Water Heating and Storage Space Heating (Prescribed Hours) — All Consumption	
	2.86 c/kWh

COMMUNITY SERVICE

Tariff N: All Purposes	
Supply Charge — on each account rendered	\$23.70/quarter
plus charges as follows	
Option 1	
First 15 000 kWh/quarter	11.06 c/kWh
Balance	8.75 c/kWh
Option 2	
7 a.m. to 11 p.m. — As for Option 1	
11 p.m. to 7 a.m. — All Consumption	2.86 c/kWh
Meter Rental	\$7.86/quarter

Tariff K: All Purposes Maximum Demand (Low Voltage)

Option 1

Demand Charge	\$12.61/kW/month
Energy Charge	2.51 c/kWh

Minimum Chargeable Demand 100 kW or 60% of agreed rate, whichever is greater.

Option 2

Demand Charge	
Part A. 7 a.m. to 9 p.m. Monday to Friday	\$12.61/kW/month
Part B. Additional demand outside Part A periods	\$2.71/kW/month

Energy Charge — as for Option 1

Meter Rental	\$6.32/month
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Minimum Monthly Charge — Sum of three charges

- Part A. Minimum charge based upon minimum chargeable demand — as for Option 1.
- Part B. Minimum additional charge based upon minimum chargeable demand — 100 kW or 60% of additional agreed rate whichever is greater.
- All energy charges at Option 1 rates.

GENERAL PURPOSE

Tariff A*: Lighting	
First 300 kWh/quarter	24.66 c/kWh
Balance	19.58 c/kWh
Tariff C*: Power & Heating	
Supply Charge — on each account rendered \$7.90/month plus charges as follows	
Option 1	
First 100 kWh/month	22.62 c/kWh
Next 4900 kWh/month	14.57 c/kWh
Balance	8.97 c/kWh
Option 2	
7 a.m. to 11 p.m. — as for Option 1	
11 p.m. to 7 a.m. — all consumption	2.86 c/kWh
Meter Rental	\$2.62/month
Tariff D & E: All Purposes	
Supply Charge — on each account rendered \$7.90/month plus charges as follows	
Option 1	
First 100 kWh/month	22.62 c/kWh
Next 400 kWh/month	18.74 c/kWh
Next 4500 kWh/month	16.55 c/kWh
Next 20 000 kWh/month	8.89 c/kWh
Balance	8.30 c/kWh

Option 2	
7 a.m. to 11 p.m. - as for Option 1	
11 p.m. to 7 a.m. - all consumption	2.86 c/kWh
Meter Rental	\$2.62/month
Tariffs D & E: All Purposes High Voltage Supplies - above energy charges (including Option 2) less 4%	
Tariff F: Commercial Cooking	11.12 c/kWh
Tariff G: Commercial Residential Only	
Supply Charge - on each account rendered \$7.90/month plus charges as follows	
First 5000 kWh/month	11.37 c/kWh
Balance	9.00 c/kWh
Tariff Y, J - Available to Commercial Residential Customers for Storage Water Heating and Storage Space Heating (Prescribed Hours) - all consumption	
	2.86 c/kWh
Tariff V: All Purposes Maximum Demand (Low Voltage)	
Option 1	
Demand Charge	\$13.08/kW/month
Energy Charge	2.51 c/kWh
Minimum Demand Charge - 100 kW or 60% of agreed rate, whichever is greater.	
Option 2	
Demand Charge	
Part A. 7 a.m. to 9 p.m. Monday to Friday	\$13.08/kW/month
Part B. Additional demand outside Part A periods	\$2.80/kW/month
Energy Charge - as for Option 1	
Meter Rental	\$6.32/month
Minimum Monthly Charge - sum of three charges	
• Part A. Minimum charge based upon minimum chargeable demand - as for Option 1.	
• Part B. Minimum charge based upon minimum chargeable demand charge of 100 kW or 60% of additional agreed rate whichever is greater.	
• All energy charges at Option 1 rates.	
Tariff H: All Purposes Contract Demand (High Voltage)	
Option 1 (6.6, 11 or 22 kV supply)	
Contract Demand Charge	\$6.82/kW/month
Energy Charge -	
Peak 7 a.m. to 11 p.m. Monday to Friday	4.15 c/kWh
Off-Peak All consumption outside peak periods	1.04 c/kWh
Minimum Chargeable Demand - 1000 kW or Contract Demand Charge whichever is greater.	
Option 2 (66 kV supply)	
Contract Demand Charge	\$6.01/kW/month
Energy Charge -	
Peak 7 a.m. to 11 p.m. Monday to Friday	3.63 c/kWh
Off-Peak All consumption outside peak periods	0.92 c/kWh
Minimum Chargeable Demand - 10 000 kW or Contract Demand Charge whichever is greater.	
Option 3 (220 kV supply)	
Contract Demand Charge	\$5.99/kW/month
Energy Charge -	
Peak 7 a.m. to 11 p.m. Monday to Friday	3.29 c/kWh
Off-Peak All consumption outside peak periods	0.88 c/kWh
Minimum Chargeable Demand - 40 MW or Contract Demand Charge whichever is greater.	

Tariff M: All Purposes Maximum Demand (High Voltage)	
*Option 1 (6.6, 11 or 22 kV supply)	
Demand Charge	\$12.54/kW/month
Energy Charge	1.91 c/kWh
Minimum chargeable demand - 500 kW or 60% of agreed rate, whichever is greater.	
*Option 2 (6.6, 11 or 22 kV supply)	
Demand Charge -	
Part A. 7 a.m. to 9 p.m. Monday to Friday	\$12.54/kW/month
Part B. Additional demand outside Part A periods	\$2.79/kW/month
Energy Charge - As for Option 1	
Meter Rental	\$6.32/month
Minimum monthly charge - Sum of three charges	
• Part A. Minimum demand charge based upon minimum chargeable demand - as for Option 1.	
• Part B. Minimum additional demand charge - based upon minimum additional chargeable demand of 250 kW or 60% of additional rate, whichever is greater.	
• All energy charges at Option 1 rates.	
Options 3 & 4 (66 kV Supply) withdrawn	
Option 5 (220, 330 or 500 kV Supply)	
Demand Charge	\$11.8833/kW/month
Energy Charge	
First 0.1 GWh/month	1.9871 c/kWh
Next 2.9 GWh/month	1.6072 c/kWh
Next 12.0 GWh/month	1.5195 c/kWh
Balance	1.4221 c/kWh
Minimum demand	
Minimum chargeable demand - 40MW or 60% of the agreed rate, whichever is greater.	
Option 6 (220, 330 or 500 kV Supply)	
Demand Charge	
• Part A. 7.00 a.m. to 9.00 p.m. Monday to Friday	11.8833/kW/month
• Part B. Additional demand outside Part A periods	2.6397/kW/month
Energy Charge - as for Option 5	
Meter Rental	\$6.32/month
Minimum Monthly Charge - Sum of three charges -	
• Part A. Minimum demand charge based upon minimum chargeable demand - as for Option 5.	
• Part B. Minimum additional demand charge, based upon minimum additional chargeable demand of 250 kW or 60% of additional rate whichever is greater.	
• All energy charges at Option 5 rates.	

NOTES:

Tariffs Y or J are available to Domestic and Commercial Residential Customers and to those Customers who already take Tariffs Y or J with Tariffs A, B, C, D, E or N.

* Tariffs A, C, F & M Options 1 & 2 are available only to customers currently on these tariffs.

FARM

Tariff B: All Purposes	
Supply Charge - on each account rendered	\$26.70/quarter
plus charges as follows	
Option 1	
First 300 kWh/quarter	21.23 c/kWh
Next 14 700 kWh/quarter	11.15 c/kWh
Next 120 000 kWh/quarter	9.20 c/kWh
Balance	8.30 c/kWh

Option 2

7 a.m. to 11 p.m. - As for Option 1
 11 p.m. to 7 a.m. - All Consumption 2.86 c/kWh
 Meter Rental \$7.86/quarter

MINIMUM CHARGES

For each account rendered

- Tariff GD \$16.65/quarter
- Tariffs C, D, E, G, GR and N \$23.70/quarter (\$7.90/month)
- Tariff B \$26.70/quarter
- Tariffs V, K, H and M - as specified above

PUBLIC LIGHTING

Charges to become effective commencing with service provided for the month of September 1984.

Size and Type of Lamp in Lantern	All Night & Part Night		24-Hour Daily
	Standard All Night & Part Night	"Special" all Night†	
	\$pa	\$pa	\$pa
100 W incandescent*	142.40	144.92	255.76
150 W incandescent*	159.74	163.52	
200 W incandescent*	175.71	180.86	
300 W incandescent*	215.55		
500 W incandescent*	281.41	294.23	
750 W incandescent*	371.53		
2x20 W fluorescent*	53.41	54.80	80.19
3x20 W fluorescent*	71.14		102.43
1x40 W fluorescent+	53.41		
4x40 W fluorescent* #	152.33		
90 W sodium #	130.84		170.43
150 W sodium #	143.66		
180 W sodium* #	171.18		
250 W sodium #	179.48		
400 W sodium #	233.39		
2x400 W sodium			
- 1 lamp	296.36		
- 2 lamps	441.15		
50 W mercury	53.41		
80 W mercury	55.18		
125 W mercury* #	69.75		
250 W mercury	163.27		
400 W mercury #	213.79		
700 W mercury			
-excluding pole	307.68	326.53	
-including pole*	386.86		

† Navigation Lights - for ports and harbours only.
 * Not on Current Offer - for existing installation only.
 + Non-standard Lantern.
 # Includes annual cost of \$28.90 for half a concrete pole.

TRAFFIC CONTROL SIGNALS

Supply charge for each installation \$7.90 per month plus energy charges as follows:

Tariff T1: Electricity supply only 5.41 c/kWh
 Tariff T3: Electricity plus lamp servicing 13.55 c/kWh
 (T3 not available for new installations retained for existing installations only)

SECURITY LIGHTING

Domestic and Commercial Residential 'Light Sentry'
 2x20 W fluorescent or 50 W mercury lamp \$21.40/quarter
 (Retained for existing installations only)
 Commercial, Industrial and Farm 'Watchman Light'

	Lights Installed on or Before 1 November 1983		Lights Installed After 1 November 1983	
	Tariff	Connection Fee	Tariff	
	\$/month	\$	\$/month	
125 W mercury lamp	12.59	115.20	6.51	
250 W mercury lamp	17.94	115.20	11.22	
400 W mercury lamp	23.28	115.20	16.27	

TELECOM PHONE CABINETS

Lamp and Burning Hours	Energy Only Option	Energy Plus Lamp Maintenance Option
	\$pa	\$pa
100 W incandescent		
• All night	55.18	102.68
1x20 W fluorescent		
• All night	15.46	22.24
• 24-hour	69.00	87.60

COUNTRY BULK

(Murray River County Council)
 Demand Charge \$20.74/kW/month
 Energy Charge 3.05 c/kWh

TRACTION SUPPLIES

Supply for traction purposes shall be on Tariff H Option 1.

RESALE CHARGES

Tariff for reselling (applicable to premises such as Caravan Parks where the proprietor is authorised under the Electric Light and Power Act to charge his customers for electricity actually used).

Tariff Applied to Premises	Resale Rate c/kWh
A, C, D, E, N	12.00
G	10.50
GR	10.00
GD	9.50

The above rates may be charged by proprietors after the first SEC meter reading of their premises following 25 July 1984.

STANDBY AND PARALLEL SUPPLIES (COGENERATION)

Standby and Parallel Supplies will be given in accordance with the Supplementary Conditions and at the following rates, charges and credits.

	Option 1	Option 2	Option 3	Option 4
Voltage levels (kV)	6.6 11, 22	66	220	Low Voltage
Standby Contract Demand Charge (\$/kW/Mth)	3.66	3.61	1.34	4.07
Energy Charge (c/kWh)				
• Peak Periods	6.65	6.28	5.66	7.39
• Off-Peak Periods	2.61	2.53	2.43	2.85

Buy-Back Component
Energy Credit (c/kWh)

	Option 1	Option 2	Option 3	Option 4
• Peak Periods	5.93	5.82	5.66	6.05
• Off-Peak Periods	0.67	0.66	0.64	0.68

STANDBY AND PARALLEL SUPPLIES
SUPPLEMENTARY TARIFF CONDITIONS

1 GENERAL

1.1 These conditions apply to installations in which all or part of the total electricity requirements are generated from private generation which, with the approval of the Commission, is operated in parallel with the Commission System.

1.2 Standby is available only to customers who take the normal portion of their supply under the standard maximum demand tariffs, Tariffs V and H respectively, for low and high voltage supplies.

1.3 These conditions, which are supplementary to the Standard Tariff Conditions for Victoria, may be varied by the Commission from time to time.

2 DEFINITIONS

2.1 Standby supply is one which is required from the Commission for the operation of electrical equipment usually supplied from power plant owned by the customer.

2.2 Maximum Contract Demand (MCD) is the demand in kilowatts negotiated or taken by the customer and is the sum of two components, viz—

- The Normal Contract (NCD) is the demand in kilowatts up to which the standard tariff (Tariff V and Tariff H as appropriate) applies for both demand and energy quantities.
- The Standby Contract Demand (SCD) is the demand in kilowatts nominated by the customer to be his standby requirement and as agreed by the Commission. Tariff S shall apply to both the SCD, and to energy quantities which are in excess of the level of the NCD. The customer may elect to have the SCD between zero and the MCD provided that the SCD does not exceed the nameplate rating of the customer's installed private generation plant.

3 CONTRACT PERIOD

Customers taking standby supply at a voltage of 6.6 kV or above shall enter into a contract to take supply on the tariff for a minimum period of 12 months. Special additional contractual conditions may apply for supplies at 66 kV and above.

4 CHANGES TO CONTRACT DEMANDS

The Contract Demands referred to in Item 2.2 above, are normally established initially by negotiation between the customer and the Commission. They may be changed by subsequent re-negotiation, or by the metered maximum demand in a month exceeding the MCD and they may be initially established by metered maximum demand in the absence of negotiations. In either event, unless a higher MCD is subsequently established, or unless special exemptions apply as detailed in Items 4.1(b) and 4.2(c) below, a MCD shall apply for a period of not less than 12 months.

A customer first taking supply under these conditions will be allowed three months operational experience before selecting firm Contract Demand quantities to apply for the following 12 months. Within this three-month period, the customer may modify his Contract Demand quantities after each month's operation, but such modification shall take effect on supply received following the next scheduled meter reading after request for such modification.

Any increase in MCD will be subject to the necessary capacity being available in the Commission System.

4.1 Negotiated Changes

(a) Where a customer requires an increase in MCD, written advice should be lodged with the Commission at the earliest opportunity to enable, if required, augmentation of the supply system.

(b) Temporary increases in contract demands may be negotiated by the customer to cover specific, once only, short-term needs of the customer during a period of transition in the operation of the customer's installation, such as for the commissioning of new plant prior to the withdrawal of superseded equipment. Such negotiated increases shall be defined in terms of "additional demand" for a specific period and charged at the scheduled contract demand charges.

(c) Where a customer requires a reduction in the MCD or a change to NCD or SCD, 12 months' written notice shall be given to the Commission of the magnitude of change required. Such change shall apply to supply provided after the meter reading date first following the expiration of the 12 months' notice.

(d) Except for increases in demand due to the planned introduction of new equipment as advised to the Commission in the abovementioned notice, and accepted by the Commission, any reduction in MCD shall be conditional upon such reduced MCD not being exceeded for the 12 months following its application. Except for such planned and accepted increases, any demand recorded within the 12 months' period which exceeds such reduced MCD shall become the MCD retrospectively for that 12 months' period.

4.2 Changes Following MCD Being Exceeded.

In the event that the metered maximum demand in a month exceeds the MCD, the following shall apply:

- (a) A new MCD shall be established equal to the metered maximum demand in that month.
- (b) the NCD shall be increased by an amount equal to the increase in the MCD. The SCD shall remain unchanged.
- (c) The new MCD shall apply for at least 12 months unless exempted under either the following circumstances:

- If it is a fault on the customer's electrical installation which caused a new MCD to be established, the MCD may be reduced back to the previous level after three months provided that the customer can demonstrate to the Commission's satisfaction the cause of the fault and that the fault has been corrected.

OR

- Where the capacity of the existing electricity supply system is inadequate to make supply available at a higher rate on a continuous basis. In this case, the customer shall be advised that the new MCD would only apply for the month in which it was established, pending augmentation of the supply system and re-negotiation of revised contract demands. The MCD thereafter would be limited to the available capacity, as determined by the Commission, of the existing supply system by suitable load limiting equipment installed by the customer to the satisfaction of the Commission.

5 BUY BACK PROVISION

The Commission may purchase energy from private generation at the rates as determined under Tariff S (Buy Back Component). Suitable protection and control equipment shall be installed by the customer to the satisfaction of the Commission to limit the buy back demand to the Buy Back Contract Demand as specified in the Supply Agreement.

6 CONDITIONS FOR PARALLEL SUPPLY

6.1 A customer may operate generators in parallel with the supply grid with or without standby subject to the following conditions:

- The requirements of SEC Wiring Regulations 1981 are satisfied.
- The technical conditions of parallel operation as required by the Commission are satisfied.

6.2 Programmed Outages of Units Greater than 50 MW.

A customer taking supply under Tariff S who has individual alternators of 50 MW or greater nameplate rating, will be required to maintain close co-operation with the Commission in matters relating to scheduling of plant maintenance. Details of these requirements will be included in the Supply Contract.

A customer taking supply under Tariff S Option 3 and having a generator rated at above 100 MW, will be required to have the operation of the generator scheduled by the Production Co-ordination Department of the Commission.

7 TARIFF RATES

7.1 Normal Contract Demand Component

Tariffs V or H shall apply as appropriate for supply voltage.

7.2 Standby Contract Demand Component – Tariff S.

Rates published from time to time shall apply.

7.3 Buy Back Component – Tariff S

Rates published from time to time shall apply.

7.4 Peak and Off-Peak Periods for Tariff S

Peak Periods—

- all times between 7 a.m. and 11 p.m. Monday to Friday, except on those days defined below as holidays.

Off Peak Periods—

- all times between 11 p.m. each day and 7 a.m. on the following day;
- all times on Saturdays and Sundays; and
- all times on Australia Day, Labour Day, Anzac Day, Queen's Birthday, Good Friday, Easter Monday and all the days from the working day preceding Christmas Day until the following New Year's Day Holiday, all inclusive.

7.5 The minimum charge shall be the sum of four charges—

- Minimum demand charge under Tariffs V or H as appropriate.
- The product of the Standby Contract Demand and the demand charge under Tariff S.
- The energy charge under Tariffs V or H as appropriate for all energy consumption up to the level of the NCD.
- The energy charge under Tariff S for all energy in excess of the NCD.

7.6 The prescribed off-peak hours under Tariff S, and Tariff H if applicable, shall be Standard Time except during periods of daylight saving when such time shall be Summer time.

INTERRUPTIBLE SUPPLIES

SUPPLEMENTARY CONDITIONS AND ALLOWANCE

The following conditions shall apply from 1 August 1984 until further notice unless a current contract specifies otherwise:

1 All loads in excess of 100 MW supplied at 220 kV shall be available to the Commission for interruption of supply in the manner and subject to the limitations set forth below and the Commission shall pay an Interruptibility Allowance in the manner provided in Clause 4.

An interruption of supply may at the Commission's discretion be initiated by—

- (a) automatic load shedding equipment operated by a reduction in frequency of the Commission's general supply system or the occurrence of another critical system condition;
- (b) signals provided by the Commission;
- (c) the customer's staff acting under direction of the Commission's System Engineer.

2 The Commission shall as far as practicable not deliberately interrupt supply at any time by more than the Contract Demand, Agreed Rate or Maximum Contract Demand, as applicable, less the supply of electricity required by the Customer, as determined by the Commission's Proper Officer, to maintain the load in a safe and undamaged condition.

3 If a Commission initiated interruption is the cause of the customer's plant requiring repair, restoration or replacement the customer shall be excused from its obligation to make payments to the Commission, for any electricity supply which the Customer is unable to utilise until such repairs, restorations or replacements are completed.

4 In consideration of the ability of the Commission to interrupt load according to the foregoing provisions, an allowance shall be deducted monthly from the charges otherwise payable for the supply of electricity to the load. Such allowance shall be calculated at the rate of 2.4% of the Demand Charge of the standard tariff for normal supply applied to the load which has been made available for interruption pursuant to Clause 2.

ORDINARY CONDITIONS FOR THE SUPPLY OF ELECTRICITY

A reference to him or his includes a reference to the masculine, feminine and neuter and a reference to the singular includes a reference to the plural.

1 The point of supply is as defined in Part VI of the *State Electricity Commission Act 1958*.

2 The Commission—

2.1 shall not be liable in damages because of any irregularity of voltage or frequency unless such be due to wilful negligence on the part of the Commission or its officers;

2.2 may, at any time, remove any tree, limb or other thing on the Customer's premises which may endanger the safety or efficiency of any service lines or apparatus;

2.3 reserves the right to erect overhead sub-transmission lines in underground residential distribution areas if it becomes essential for the development of the electricity supply system at some future date.

3 The Customer—

3.1 shall pay for the service and supply of electricity and for ancillary matters related thereto, according to the relevant scale of standard charges as from time to time determined by the Commission;

3.2 shall not use the supply nor permit it to be used at any premises other than those referred to in his application:

3.3 shall not use for lighting purposes electricity supplied through a meter which is used solely to measure the supply for power purposes, or for any purpose or during any hours electricity supplied through a meter which is used solely to measure the supply used for another purpose or during other hours for which the charge is lower:

3.4 shall notify the Commission in writing forthwith if his premises at which a supply of electricity is made available at a tariff charged for a particular purpose shall be used in whole or in part for any other purpose.

4 The Commission's duly authorised officers or agents shall have access to a Customer's premises at all reasonable hours for any purpose usually associated with the supply of electricity provided always that the Customer may refuse admittance to any officer or agent of the Commission unless his official identification is produced on request.

The Customer shall provide and maintain on his premises such support fencing ways construction and other facilities as the Commission in conformity with its standard practice requires him to provide to allow of safe and convenient access by the Commission's officers to the meters and any other equipment or property of the Commission installed at his premises in connection with or for the purposes of the supply of electricity.

5 Subject to the Commission's usual practice (the terms whereof shall be communicated upon request) as to the testing of and rectifying of the record of meters the register of the meter or meters supplied and fixed by the Commission shall be prima facie evidence of the electricity consumed. Where the Customer's premises are a unit in a building to which electricity is supplied for bulk heating of water the electricity supplied for heating of water for the Customer will be calculated in accordance with the Commission's current practice from the quantity of water consumed by the Customer as measured on a meter installed by the Commission in the hot water reticulation to the Customer's premises and the consumption of electricity so calculated shall be deemed to have been consumed by the Customer for the purposes of water heating and the charges therefor shall be included in accounts rendered by the Commission.

Money owing to the Commission (whether for electricity consumed for meter rental or for other charge) shall be due without further demand on the rendering of the account and shall be payable at an office of the Commission, or other place as may from time to time be notified by the Commission to the Customer.

Any account will be taken to have been duly rendered or any notice properly served if left at or posted to the Customer at the address where electricity is required or given.

Where a final account has been rendered and remains unpaid after the expiration of thirty days it shall become payable at the Commission's office, 15 William Street, Melbourne.

6 The Commission may without notice discontinue the supply of electricity if—

6.1 the Customer should use or deal with the electricity supplied to him in such a manner as might interfere with the efficient supply of electricity to other Customers supplied by the Commission;

6.2 the Customer should refuse to allow any officer or agent of the Commission who produces his official identification, safe, convenient and proper access to the Customer's premises at any reasonable time for any purpose set out in Clause 4 hereof;

6.3 the Customer should commit or allow any breach or offence under the Electric Light and Power Act 1958 or the State Electricity Commission Acts or any regulation or by-laws gazetted under those acts;

6.4 the Customer's electric lines or installation are in any way in the opinion of the Commission's responsible officer unsafe or defective;

6.5 the Customer should commit a breach of these conditions and/or the agreement.

If the Commission should discontinue the supply for any of the above reasons, or at the Customer's request, a reconnection fee as from time to time determined by the Commission shall be paid by the Customer to the Commission prior to reconnection.

7 Either party may cancel the supply of electricity by giving three clear days' notice in writing to the other notwithstanding any payment made in advance by the Customer.