



Victoria Government Gazette

No. 61—Thursday, 17 July 1986

STATE ELECTRICITY COMMISSION ACT 1958

Pursuant to the Sixth Schedule of the *State Electricity Commission Act 1958*, the State Electricity Commission of Victoria hereby gives notice of the tariffs and the terms and conditions upon which the Commission supplies electricity to customers.

Component of Tariffs and Conditions of Supply	No.	Date	Number of and Date of Publication in Victoria Government Gazette of Component of Tariffs and Conditions of Supply Currently Applicable
Standard Tariff Conditions for Victoria	80	17 August 1983	
Tariff L and H Supplies— Supplementary Tariff Conditions			Revised conditions contained hereunder supersede Supplementary Tariff Conditions. Tariff H Supplies, published in <i>Government Gazette</i> No. 92 of 14 September 1983
Standby and Parallel Supplies— Supplementary Tariff Conditions	83	26 July 1984	
Ordinary Conditions for the Supply of Electricity	83	26 July 1984	
Additional Ordinary Conditions for the Supply of Electricity Prices and Pricing Structures	93	5 September 1984	As set out hereunder

PRICES AND PRICING STRUCTURES

The following electricity tariffs will apply to accounts for meters scheduled for reading on or after—

- 18 August 1986 for customers billed on a monthly basis other than Tariff P customers.
- 16 September 1986 for customers billed on a two-monthly basis.
- 13 October 1986 for customers billed on a quarterly basis.
- 2 July 1985 for customers supplied under Tariff P.

DOMESTIC

Tariff GD, GR: Residential	
First 120 kWh/quarter	21.41 c/kWh
Next 900 kWh/quarter	8.61 c/kWh
Balance	9.49 c/kWh
Tariff Y, J: Storage Water Heating (Y) and Storage Space Heating (J) (Prescribed Hours)	
All consumption	3.14 c/kWh

Supply under Tariff Y, J is generally available for eight hours nightly for storage water heating and seven hours nightly plus three hours each afternoon for storage heating.

Minimum Charge—on each account rendered
\$18.75/quarter

COMMUNITY SERVICE

Tariff N: All Purposes

Supply Charge—on each account rendered
plus charges as follows: \$9.00/month

Option 1

First 15 000 kWh/quarter	12.09 c/kWh
Balance	10.15 c/kWh

Option 2

7 a.m. to 11 p.m.—As for Option 1	
11 p.m. to 7 a.m.—All consumption	3.14 c/kWh
Meter Rental	\$2.92/month

GENERAL PURPOSE

Tariff A*: Lighting

First 100 kWh/month	28.62 c/kWh
Balance	22.73 c/kWh

Tariff C*: Power and Heating

Supply Charge—on each account rendered
plus charges as follows: \$9.00/month

Option 1

First 100 kWh/month	26.42 c/kWh
Next 4900 kWh/month	16.91 c/kWh
Balance	10.40 c/kWh

Option 2

7 a.m. to 11 p.m.—as for Option 1	
11 p.m. to 7 a.m.—all consumption	3.14 c/kWh
Meter Rental	\$2.92/month

Tariff E: All purposes

Supply Charge—on each account rendered
plus charges as follows: \$9.00/month

Option 1

First 100 kWh/month	26.36 c/kWh
Next 4900 kWh/month	17.90 c/kWh
Next 20 000 kWh/month	10.55 c/kWh
Balance	9.63 c/kWh

Option 2
 7 a.m. to 11 p.m.—as for Option 1
 11 p.m. to 7 a.m.—all consumption
 3.14 c/kWh
 Meter Rental \$2.92/month
Tariff E: All Purposes High Voltage Supplies—
 Above energy charges (including Option 2) less
 4%

Tariff F*: Commercial Cooking
 All Consumption 12.90 c/kWh

Notice is hereby given that Tariff F will be withdrawn on 1 March 1988 and all accounts rendered on and after that date will be calculated by adding consumption, formerly supplied under Tariff F, to the principal tariff applicable to the installation.

Tariff G: Commercial Residential Only
 Supply Charge—on each account rendered
 \$9.00/month
 plus charges as follows:
 First 5000 kWh/month 13.19 c/kWh
 Balance 10.44 c/kWh

Tariff Y, J—Available to Commercial Residential Customers for Storage Water Heating and Storage Space Heating (Prescribed Hours)—
 All consumption 3.14 c/kWh

Tariff V: All Purposes Maximum Demand (Low Voltage)
 Energy Price 2.86 c/kWh
 Demand Prices
 Option 1 \$14.73/kW/month
 Option 2
 Part A 7 a.m. to 9 p.m. Mondays to Fridays
 \$14.73/kW/month
 Part B Additional demand outside
 Part A periods \$3.10/kWh/month

Minimum Monthly Demand Charge
 The higher of the charges applicable for:
 ● 100 kW calculated at the Option 1 demand price; or
 ● 60% of the agreed demand calculated at the Option 1 demand price plus 60% of the additional agreed demand (if any) calculated at the Option 2, Part B demand price.
 Meter rental (Option 2 only) \$7.20/month

Tariff L: All Purposes Contract Demand Time-of-Use (Low Voltage)
 Energy prices
 ● Peak Periods (7 a.m. to 11 p.m. Monday to Friday) 8.93 c/kWh
 ● Off-Peak Periods (All times outside peak periods) 1.41 c/kWh
 Demand Price \$2.83/kW/month
 Minimum Contract Demand 1000 kW

Tariff H: All Purposes Contract Demand Time-of-Use (High Voltage)

	Option 1	Option 2	Option 3
Voltage Levels (kV)	6.6, 11, 22	66	220, 330, 500
Energy Prices (c/kWh)			
Peak periods (7 a.m. to 11 p.m. Monday to Friday)	5.37	4.20	3.70
Off-Peak Periods (All times outside peak periods)	1.16	1.02	0.98
Contract Demand Price (\$/kW/mth)	6.26	6.46	6.66
Minimum Contract Demand (kW)	1000	10 000	40 000

Tariff P: Large Energy-Based Industry Contract Demand

Available for supplies at 220 kV and higher voltages only, for contract periods of not less than 20 years. Other contractual terms by negotiation will include minimum contract demand requirements and provision for price escalation; and may include credit for interruptible supply. The rates stated are subject to price escalation which will be retrospectively applied from 2 July 1986 when official cost and price indexes are available.

Energy Price 0.863 c/kWh
 Contract Demand Price \$12.57/kW/month
 These prices do not include the cost of provision of dedicated supply plant.

Tariff M*: All Purposes Maximum Demand (High Voltage)

Energy Price 2.21 c/kWh
 Demand Price \$14.55/kW/month
 The minimum monthly demand charge is the higher of the charges applicable for 60% of the agreed demand or 500 kW.

NOTES

Tariffs Y or J are available to Domestic and Commercial Residential Customers and to those Customers who already take Tariffs Y or J with Tariffs A, B, C, E or N.

*Tariffs A, C, F and M are available only to customers currently taking supply under these tariffs.

FARM

Tariff B: All Purposes

Supply Charge—on each account rendered	\$30.90/quarter
plus charges as follows:	
Option 1	
First 300 kWh/quarter	22.65 c/kWh
Next 14 700 kWh/quarter	12.61 c/kWh
Next 135 000 kWh/quarter	10.62 c/kWh
Balance	9.63 c/kWh
Option 2	
7 a.m. to 11 p.m.—As for Option 1	
11 p.m. to 7 a.m.—All consumption	3.14 c/kWh
Meter Rental	\$8.76/quarter

TRIAL

Trial tariffs are available only by special agreement between the Supply Authority and customers selected by the Commission for participation in a trial programme to evaluate suitability of a trial tariff for more general application.

Tariff GH: Residential Time-of-Use (5 Day)

Energy Price	
● Peak Periods (7 a.m. to 11 p.m. Monday to Friday)	
First 150 kWh/quarter	26.75 c/kWh
Balance	12.84 c/kWh
● Off-Peak Periods (all times outside peak periods)	
All Consumption	1.87 c/kWh
Minimum charge on each account rendered	\$18.75/quarter

Tariff GM: Residential Time-of-Use (7 Day)

Energy Prices	
● Peak Periods (7 a.m. to 11 p.m. Daily)	
First 150 kWh/quarter	23.54 c/kWh
Balance	9.63 c/kWh
● Off-Peak Periods (11 p.m. to 7 a.m. daily)	
All consumption	1.87 c/kWh
Minimum charge on each account rendered	\$18.75/quarter

Tariff L: Farm Contract Demand Time-of-Use (Low Voltage)

Energy Prices	
● Peak periods (7 a.m. to 11 p.m. Monday to Friday)	8.93 c/kWh
● Off-Peak Periods (All times outside peak periods)	1.41 c/kWh
Demand Price	\$2.83/kW/month
Minimum Contract Demand 100 kW.	

MINIMUM CHARGES

For each account rendered

- Tariff GD, GR, GH and GM \$18.75/quarter
- Tariff C, E, G and N \$9.00/month (\$27.00/quarter)
- Tariff B \$30.90/quarter
- Tariffs V, L, H and M—as specified above
- Tariff P—by negotiation
- Tariff Y, J with no other tariffs \$18.75/quarter

PUBLIC LIGHTING

Charges to become effective commencing with service provided for the month of August 1986.

Size and Type of Lamp in Lantern	All Night and Part Night		24-Hour Daily
	Standard, All Night & Part Night	Special All Night**	
	\$pa	\$pa	\$pa
100 W incandescent*	162.12	164.88	291.12
150 W incandescent*	181.68	186.12	
200 W incandescent*	200.04	205.80	
300 W incandescent*	245.28		
500 W incandescent*	320.16	334.92	
750 W incandescent*	403.68		
2 × 20 W fluorescent*	60.72	62.40	91.20
3 × 20 W fluorescent*	80.88		116.52
1 × 40 W fluorescent*	60.72		
4 × 40 W fluorescent*	173.16		
90 W sodium	149.04		194.04
150 W sodium	163.44		
180 W sodium*	194.76		
250 W sodium	204.12		320.76
400 W sodium	265.68		
2 × 400 sodium			
-1 lamp	337.32		
-2 lamps	501.84		
50 W mercury	60.72		
80 W mercury	62.76		
125 W mercury	79.20		
250 W mercury*	185.76		
400 W mercury	243.00		
700 W mercury			
-excluding pole	349.92	371.52	
-including pole*	440.28		

**Navigation Lights—for ports and harbours only.

*Not on Current Offer—for existing installations only.

TRAFFIC CONTROL SIGNALS

Supply charge for each installation \$9.00 per month plus energy charges as follows:

Tariff T1: Electricity supply only	6.15 c/kWh
Tariff T3: Electricity plus lamp servicing	15.41 c/kWh

(T3 not available for new installations. Retained for existing installation only)

SECURITY LIGHTING

Domestic and Commercial Residential "Light Sentry"

2 x 20 W fluorescent or 50 W mercury lamp
\$24.30/quarter

(Retained for existing installations only)

Commercial, Industrial and Farm "Watchman Light"

Size	Lights Installed on or Before 1 November 1983		Lights Installed After 1 November 1983	
	Tariff	Connection Fee	Tariff	
	\$/month	\$		\$/month
125 W mercury lamp	14.33	131.09		7.40
250 W mercury lamp	20.41	131.09		12.76
400 W mercury lamp	26.48	131.09		18.50

TELECOM PHONE CABINETS

1 x 20 W fluorescent, plus energy used by STD telephone (24 hour operation).

Provision of unmetered energy only \$78.48 per cabinet per year.

Provision of unmetered energy plus lamp maintenance \$99.72 per cabinet per year.

COUNTRY BULK

(Murray River County Council)

Demand Charge	\$23.60/kW/month
Energy Charge	3.47 c/kWh

RESALE CHARGES

Tariff for reselling (applicable to premises such as Caravan Parks where the proprietor is authorized under the Electric Light and Power Act to charge his customers for electricity actually used).

Tariff Applied to Premises	Resale price
	c/kWh
A, C, E, N, G	12.00
GD, GR	11.00

The above prices may be charged by proprietors after the first SEC meter reading of their premises following 15 July 1986

SUPERSEDED TARIFF

Tariff K previously available has now been superseded and withdrawn. Customers previously supplied under this tariff will be transferred to Tariff V from the date of application of the above electricity tariffs.

STANDBY AND PARALLEL SUPPLIES

Standby and Parallel Supplies will be given in accordance with the Supplementary Conditions and at the following prices.

Tariff S

	Option 1	Option 2	Option 3	Option 4
Voltage levels (kV)	6.6 11, 22	66	220, 330, 500	Low Voltage
Standby Supply Standby Contract Demand Price (\$/kW/Mth)	3.84	4.03	1.660	2.83
Energy Price (¢/kWh)				
● Peak Periods	7.21	6.43	5.660	8.93
● Off-Peak Periods	1.16	1.02	2.797	1.41
Buy-Back Component Energy Price (¢/kWh)				
● Peak Periods	1.78	1.77	1.730	1.83
● Off-Peak Periods	0.74	0.73	0.710	0.75

Where supply is at high voltage and the Buy Back Contract Demand as specified in the Supply Agreement is 1000 kW or more, higher prices may apply for energy purchased from private generation at a price level dependent upon—

- the duration of the contract;
- the period of advance notice given by the private generator;
- the interconnection supply voltage;
- the location of the private generation in the transmission/distribution system; and
- the available capacity factor of the private generator.

The form and price of the Buy Back Component tariff will be by agreement.

TARIFF L AND H SUPPLIES
SUPPLEMENTARY TARIFF CONDITIONS

1. General

1.1 These Conditions apply to supply given under the standard demand Tariffs L and H for low and high voltage supplies respectively.

1.2 These Conditions, which are supplementary to the Standard Tariff Conditions for Victoria, may be varied by the Commission from time to time.

2. Contract Demand

2.1 Definition

The Contract Demand (CD) is the highest Maximum Demand which the customer intends to place on the supply system and which the Supply Authority agrees to supply.

2.2 Initial Level of Contract Demand

Prior to commencement of supply under Tariff L or H, the level of Contract Demand is established by negotiation between the customer and the Supply Authority and may be changed by subsequent renegotiation. If the metered Maximum Demand in a month exceeds the Contract Demand, the metered demand becomes the Contract Demand commencing with that month. A Contract Demand shall apply initially for a period of 12 months and shall continue to apply thereafter unless varied in accordance with the provisions of these Supplementary Tariff Conditions.

2.3 Negotiated Changes

Where a customer requires an increase in the Contract Demand, written advice shall be lodged with the Supply Authority at the earliest opportunity to enable, if required, augmentation of the supply system. Agreement by the Supply Authority to an increase in Contract Demand will be subject to capacity being available in the Supply Authority System.

Where a customer requires a reduction in the Contract Demand, 12 months' written notice shall be given to the Supply Authority. Such reduction shall apply to supply provided after the meter reading date first following the expiration of the 12 months' notice.

Any reduction in Contract Demand shall be conditional upon such reduced Contract Demand being not exceeded for 12 months following its application. Any demand recorded within the 12 months' period which exceeds such reduced Contract Demand shall become the Contract Demand retrospectively for the full period.

2.4 Changes Following Contract Demand Being Exceeded

In the event that a new Contract Demand is established by recording of a higher Maximum Demand the new Contract Demand shall continue to apply in accordance with the provisions of Item

2.2 unless exempted under either of the following circumstances:

- If a fault on the customer's electrical installation has caused a new CD to be established, the new CD may be reduced back to the previous level after three months provided that the customer can demonstrate to the Supply Authority's satisfaction the cause of the fault and that the fault has been corrected; or
- Where the capacity of the existing electricity supply system is inadequate to make supply available at a higher level of CD on a continuous basis. In this case the customer shall be advised that the new CD would only apply for the month in which it was established, pending augmentation of the supply system and renegotiation of a revised Contract Demand. The CD thereafter would be limited to the available capacity of the existing supply system, as determined by the Supply Authority, by suitable load limiting equipment installed by the customer to the satisfaction of the Supply Authority.

2.5 Special Provisions for Initial Supply Under Tariff L

Customers electing to transfer to Tariff L will be permitted to reduce their CD or to revert to their original tariff without penalty at any time up to the end of the third monthly billing period following transfer to Tariff L provided that—

- if CD is reduced during the initial three months of supply under Tariff L and subsequently increased in the ensuing nine monthly billing periods, then the higher CD will be retrospectively applied and billed for the whole period preceding the establishment of the higher CD unless the customer can satisfy the Supply Authority that the higher CD resulted from a non-seasonal increase in demand;
- if a customer supplied under Tariffs V or K prior to transfer to Tariff L elects to revert to his initial tariff, that customer must first pay all costs of any metering changes associated with his transfer to Tariff L.

3. Metering Changes

An existing customer electing to transfer to Tariff L or Tariff H must agree to pay the costs of any necessary metering changes except that any customer supplied under Tariff V or K, or Tariff M, at the date of this notice may elect at any time to transfer to Tariff L, or Tariff H respectively, without charge for the cost of any necessary meter changes.

4. Multiple Supplies

Normally, a single supply should be adequate to satisfy a customer's total needs for electricity on a property. Where, in accordance with Tariff Rulings, multiple supplies are provided to a property, each supply would normally be separately metered and

billed under a separate Contract Demand for each supply.

However, where the following conditions apply, combined metering may be offered to enable the application of a coincident Contract Demand to such multiple supplies:

- Where multiple supplies are taken from and metered at a single Supply Authority substation, switch, metering or other single enclosure containing Supply Authority terminations. A single enclosure is defined as one which is not separated into two or more parts by customer land or equipment and includes adjacent unenclosed structures displaced by no greater distance than if they were to be in a single enclosure.
- Where multiple supplies are provided to an installation which may be operated as a single interconnected electrical installation.
- The customer must agree to pay all Supply Authority costs in excess of those for a single supply, in particular—
 - additional metering costs;

- capital costs of any feeder capacity reserved in excess of the Contract Demand;
- if required by the Supply Authority, the operating and maintenance costs associated with such reserve feeder capacity.

5. Standard Time

The times nominated for off-peak rates for both Tariffs L and H are Standard Time, notwithstanding the operation of Summer Time, except in the case of Standby and Parallel Supply customers where special conditions apply.

Summer Time may be applied for customers supplied under Tariff H where—

- suitable metering is available to enable Summer Time to be applied without cost to the Supply Authority; or
- where the customer agrees to reimburse the Supply Authority for any changes to the metering to adjust for the Summer Time/Standard Time changeovers.

This option is not available for customers supplied under Tariff L.